

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	249,890	--	--	295,874	31,733	7,944	-3,972	586,062	3,311	41	50,172
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,228	-109	16,694	2,924	--	--	2,465	17,139	9,687	5,446	7,398
Pentanes Plus	7,051	-109	--	--	--	--	10	5,868	104	960	54
Liquefied Petroleum Gases	8,177	--	16,694	2,924	--	--	2,455	11,271	9,583	4,486	7,344
Ethane/Ethylene	15	--	--	--	--	--	--	--	--	15	--
Propane/Propylene	2,783	--	11,232	2,794	--	--	646	--	6,548	9,615	2,138
Normal Butane/Butylene	2,655	--	4,542	130	--	--	1,675	6,047	3,035	-3,430	4,604
Isobutane/Isobutylene	2,724	--	920	--	--	--	134	5,224	--	-1,714	602
Other Liquids	--	6,183	--	26,834	77,639	-2,803	-2,328	111,456	4,880	-6,154	48,959
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	6,183	--	4,319	36,666	7,416	611	53,165	808	0	4,040
Hydrogen	--	--	--	--	--	10,199	--	10,199	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	12	--	--	12	0	--
Renewable Fuels (including Fuel Ethanol)	--	6,183	--	4,319	36,666	-2,795	611	42,966	796	0	4,040
Fuel Ethanol	--	4,380	--	756	34,366	-229	190	38,496	587	0	2,669
Renewable Fuels Except Fuel Ethanol	--	1,803	--	3,563	2,301	-2,566	421	4,470	209	0	1,371
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	14,809	--	--	-2,011	22,103	871	-6,154	19,018
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7,706	40,973	-10,219	-928	36,188	3,200	0	25,901
Reformulated	--	--	--	567	20,068	-1,700	72	18,861	2	0	13,286
Conventional	--	--	--	7,139	20,905	-8,519	-1,000	17,327	3,198	0	12,615
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	744,509	45,440	14,859	12,892	3,580	--	81,712	732,409	36,317
Finished Motor Gasoline	--	--	393,051	616	3,148	10,448	480	--	12,492	394,291	2,397
Reformulated	--	--	272,572	--	--	-1,309	4	--	--	271,259	18
Conventional	--	--	120,479	616	3,148	11,757	476	--	12,492	123,032	2,379
Finished Aviation Gasoline	--	--	430	39	24	--	38	--	--	455	222
Kerosene-Type Jet Fuel	--	--	105,130	21,178	1,875	--	1,485	--	5,220	121,478	9,971
Kerosene	--	--	65	--	--	--	-34	--	17	82	20
Distillate Fuel Oil	--	--	137,160	4,136	9,309	2,444	962	--	23,450	128,637	14,804
15 ppm sulfur and under	--	--	130,308	3,869	9,309	2,444	715	--	15,152	130,063	13,418
Greater than 15 ppm to 500 ppm sulfur	--	--	2,977	54	--	--	44	--	3,529	-542	385
Greater than 500 ppm sulfur	--	--	3,875	213	--	--	203	--	4,769	-884	1,001
Residual Fuel Oil ⁶	--	--	28,278	17,619	599	--	315	--	8,416	37,765	4,475
Less than 0.31 percent sulfur	--	--	80	--	--	--	-71	--	NA	NA	213
0.31 to 1.00 percent sulfur	--	--	5,274	588	--	--	-14	--	NA	NA	590
Greater than 1.00 percent sulfur	--	--	22,924	17,031	--	--	400	--	NA	NA	3,666
Petrochemical Feedstocks	--	--	30	302	--	--	1	--	--	331	3
Naphtha for Petro. Feed. Use	--	--	30	302	--	--	1	--	--	331	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	222	--	--	--	-9	--	--	231	53
Lubricants	--	--	4,190	118	-96	--	151	--	1,857	2,204	1,161
Waxes	--	--	--	344	--	--	--	--	59	285	--
Petroleum Coke	--	--	36,640	235	--	--	369	--	29,862	6,644	1,571
Marketable	--	--	28,611	235	--	--	369	--	29,862	-1,385	1,571
Catalyst	--	--	8,029	--	--	--	--	--	--	8,029	--
Asphalt and Road Oil	--	--	6,031	853	--	--	-183	--	330	6,737	1,570
Still Gas	--	--	30,127	--	--	--	--	--	--	30,127	--
Miscellaneous Products	--	--	3,155	--	--	--	5	--	9	3,141	70
Total	265,118	6,074	761,203	371,072	124,232	18,034	-255	714,657	99,588	731,742	142,846

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.